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Bayesian seismic rock physics inversion using a localized ensemble-based approach - with an application to the Alvheim field

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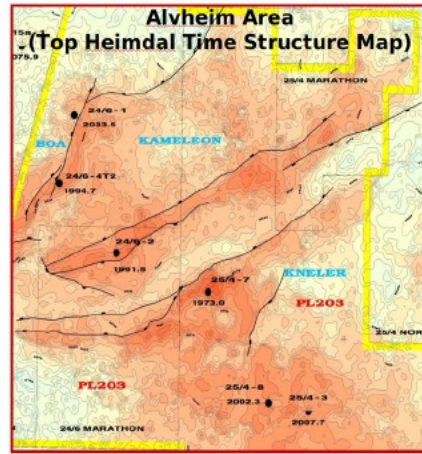
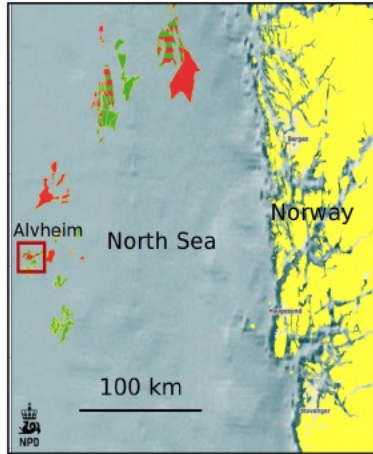
Outline

- Goals
- Case: Alvheim field
- Likelihood and geophysical forward model
- Prior model
- Posterior approximation
- Concluding remarks and further work

Goals

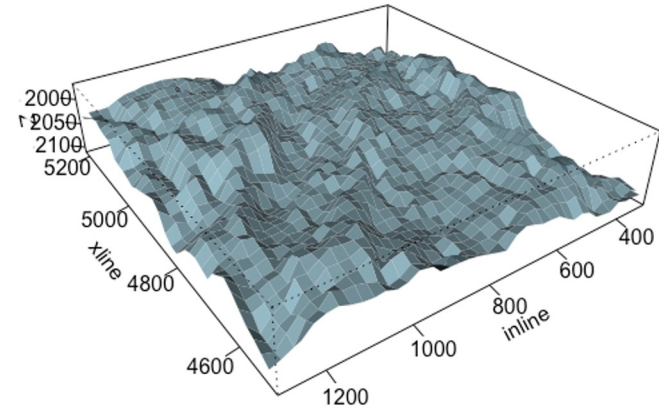
- Invert for the continuous reservoir parameters: oil and gas saturations and clay content
- Perform 2.5D inversion on top-reservoir using localised ensemble methods
- Condition on the seismic and well log data
- Provide more realistic uncertainty quantification by accounting for cementation and geology of the area

Case: Alvheim field



Source: Rimstad et al. *Hierarchical Bayesian lithology/fluid prediction: A North Sea case study*

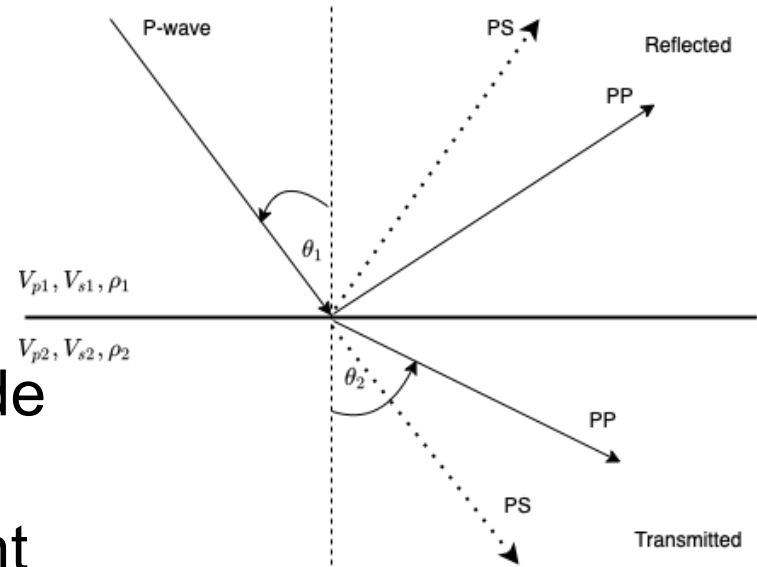
Traveltimes



Traveltimes, top-reservoir

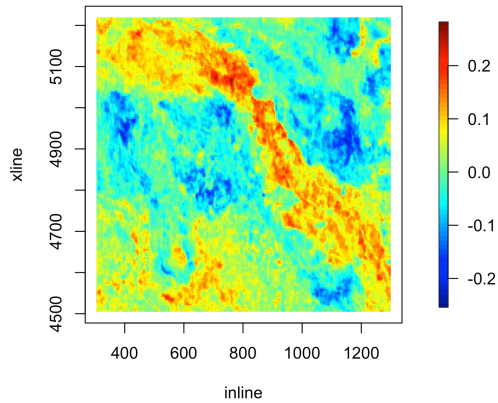
Amplitude versus offset - AVO

- Amplitude variation dependent on physical properties at the interface
- Zoeppritz equations
- Shuey approximation
- Linear fit of changes in amplitude vs incidence angles
- Extracting intercept and gradient at top-reservoir

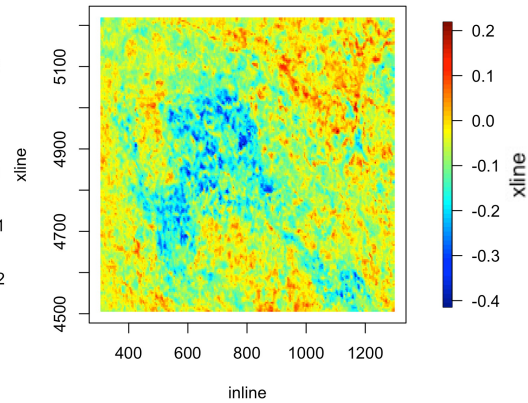


Case: Alvheim AVO data at top-reservoir

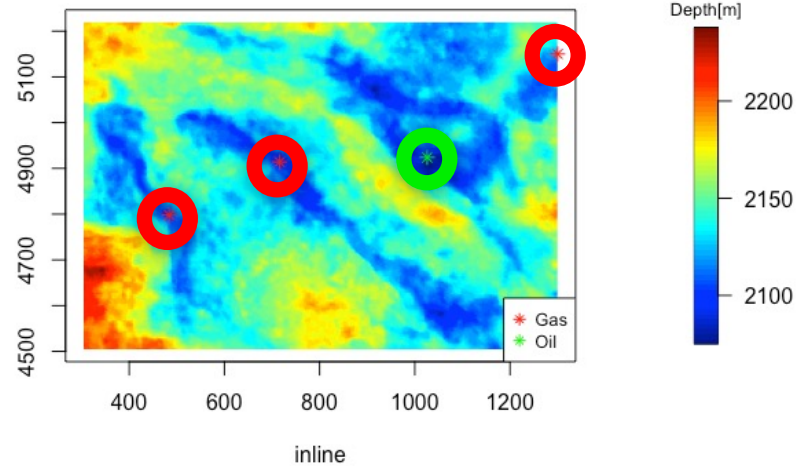
Zero-offset



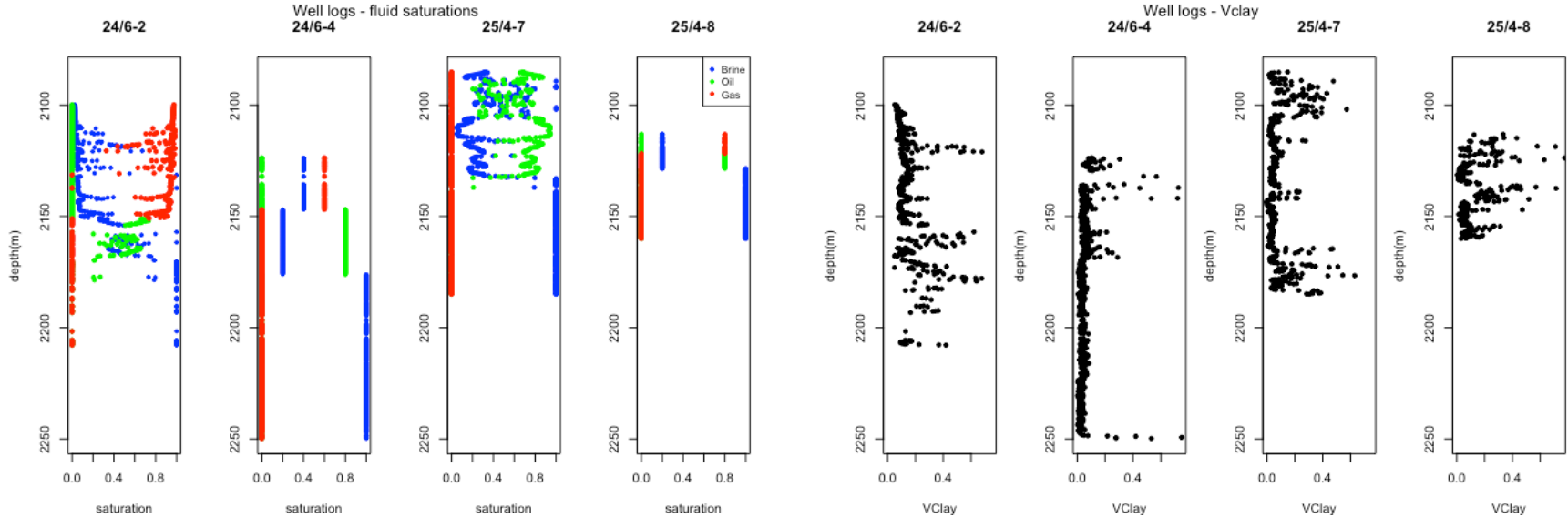
Gradient



Alvheim field



Case: Alvheim well log data

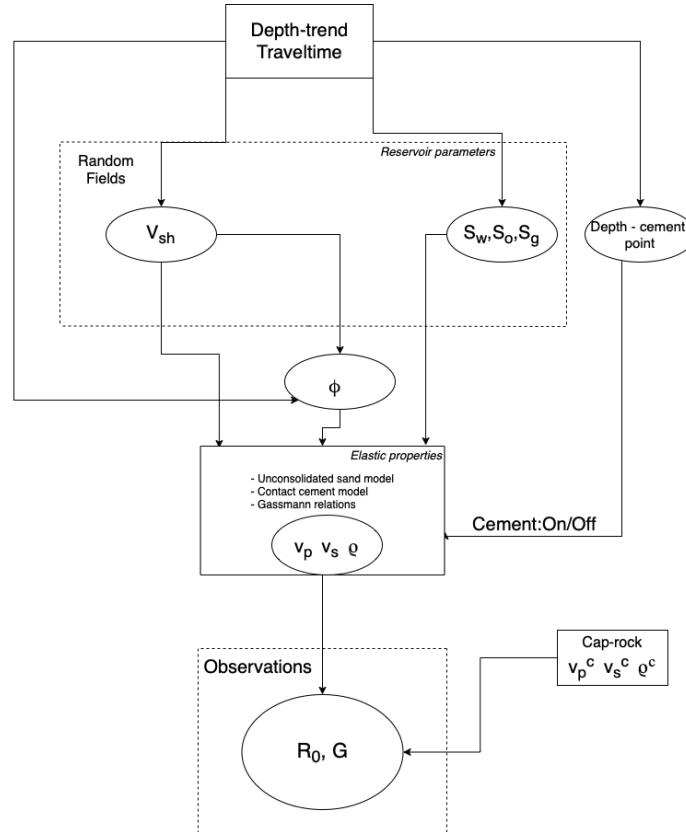


Geophysical model

Prior model

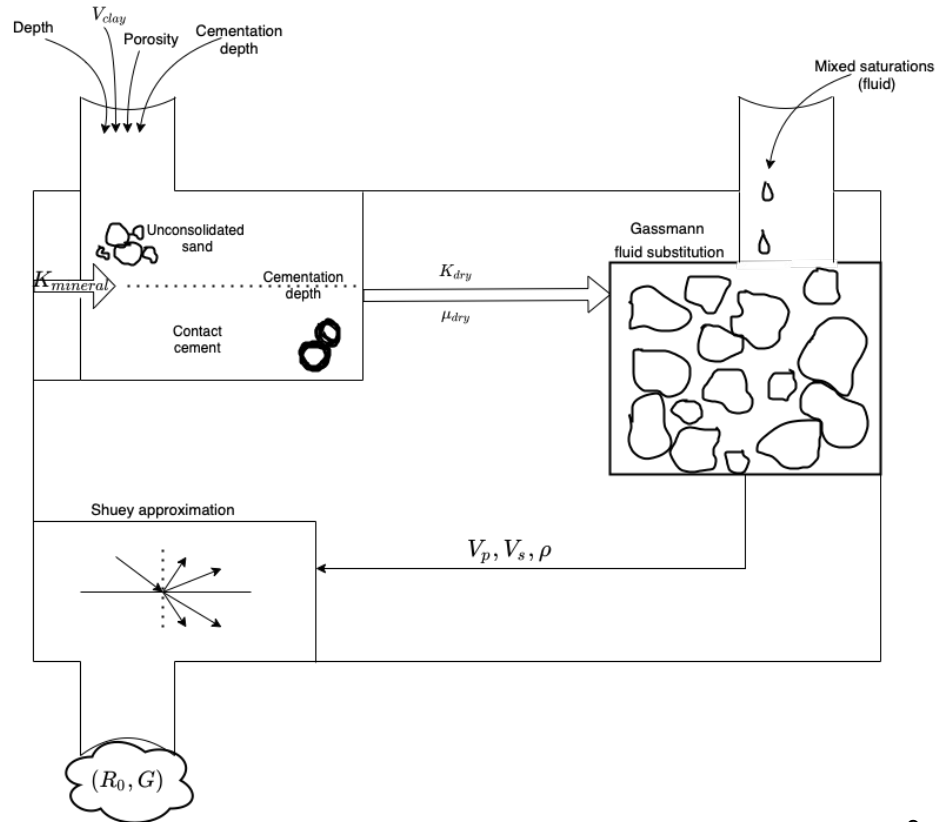


Forward model and likelihood



Zooming in on the seismic forward model

- Forward model
 - Unconsolidated sand model
 - Contact cement model (Dvorkin-Nur)
 - Gassmann relations
 - Shuey approximation



Bayesian framework

- Bayes rule

$$p(\mathbf{x}|\mathbf{y}) \propto p(\mathbf{y}|\mathbf{x})p(\mathbf{x})$$

- Prior model

$$p(\mathbf{x}^e) \sim N(\boldsymbol{\mu}, \boldsymbol{\Sigma})$$

- Likelihood

- Observation model: $\mathbf{y}^e = \mathbf{h}(\mathbf{x}^e) + \boldsymbol{\epsilon}$
- Non-linear forward model; dependent on depth, cementation point, porosity
- $\boldsymbol{\epsilon} \sim N(\mathbf{0}, \mathbf{R})$, \mathbf{R} - block diagonal

Prior model

- Gaussian prior

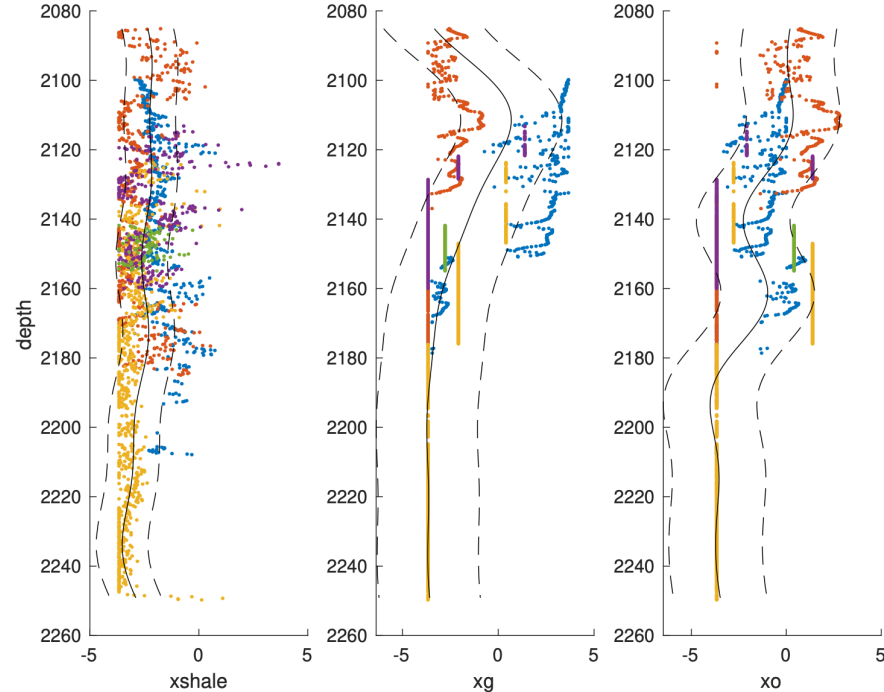
$$\mathbf{x}^g \sim N(\boldsymbol{\mu}^g, \boldsymbol{\Sigma}^g)$$

$$\mathbf{x}^o \sim N(\boldsymbol{\mu}^o, \boldsymbol{\Sigma}^o)$$

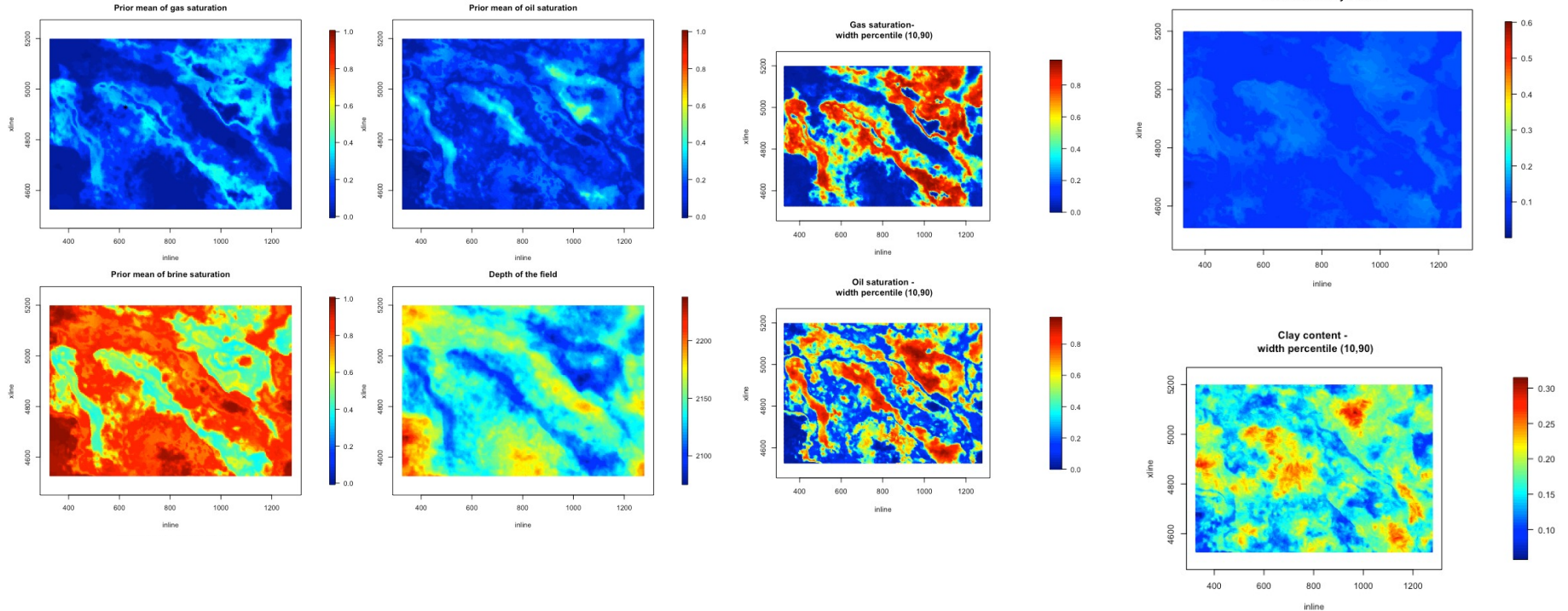
$$\mathbf{x}^{cl} \sim N(\boldsymbol{\mu}^{cl}, \boldsymbol{\Sigma}^{cl})$$

- Mean trends estimated from well logs (depth dependence)
- Gaussian spatial correlation function
- Ensembles generated using the FFT-routine
- Logistic transformation

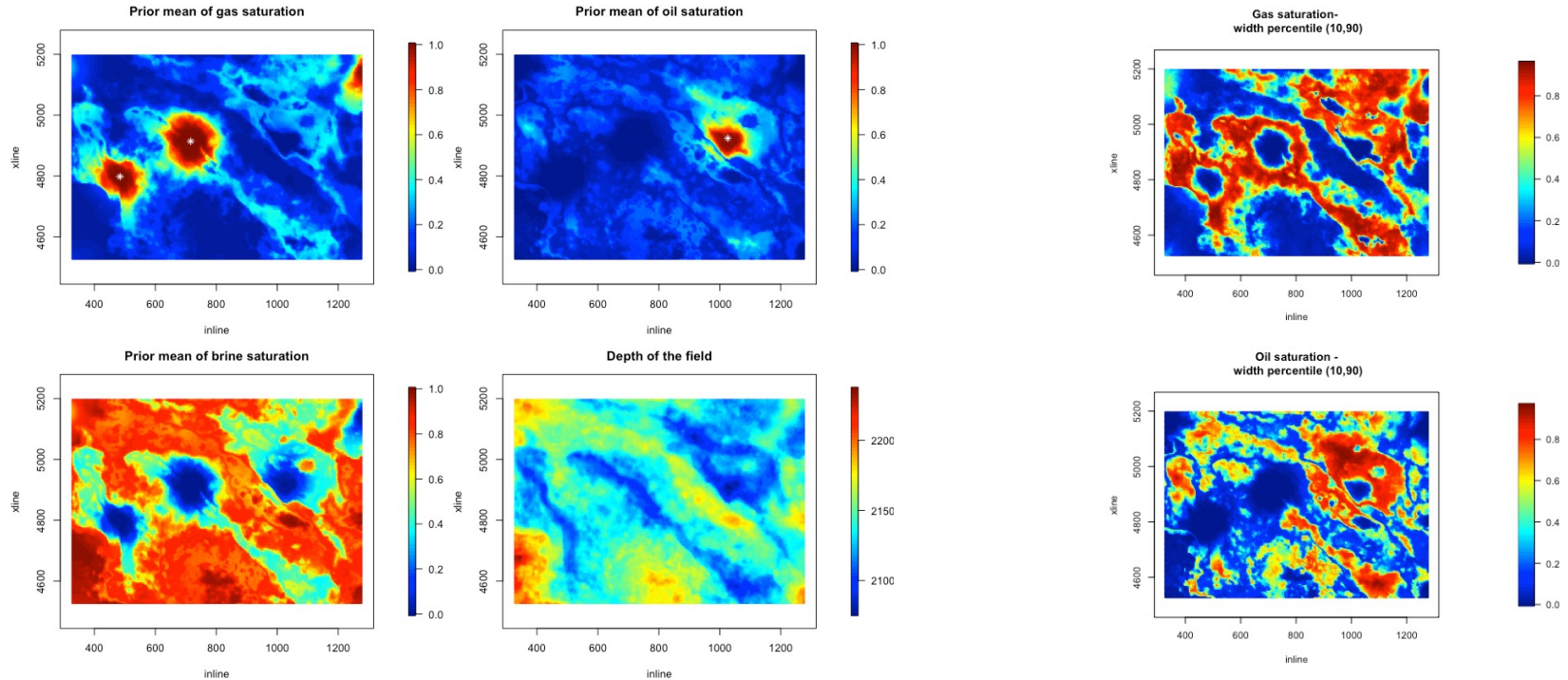
$$S_g = \frac{\exp(x^g)}{1 + \exp(x^g) + \exp(x^o)}$$



Prior: mean and uncertainty from realisations

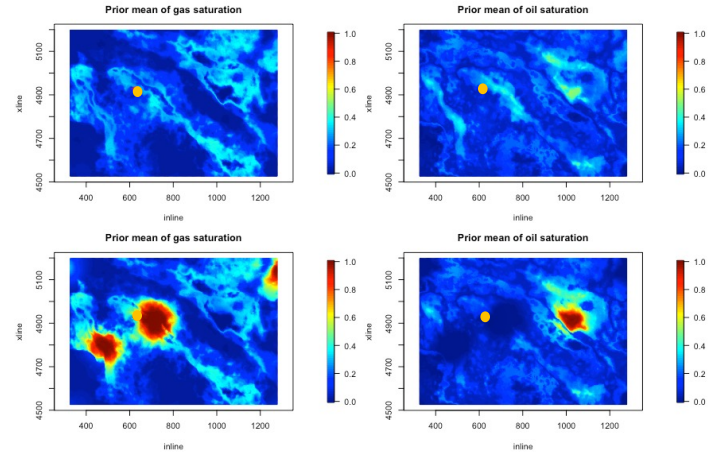
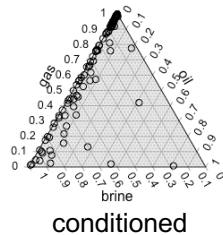
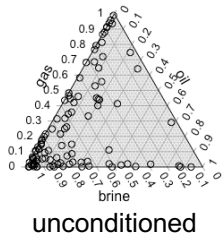


Conditioning on well data

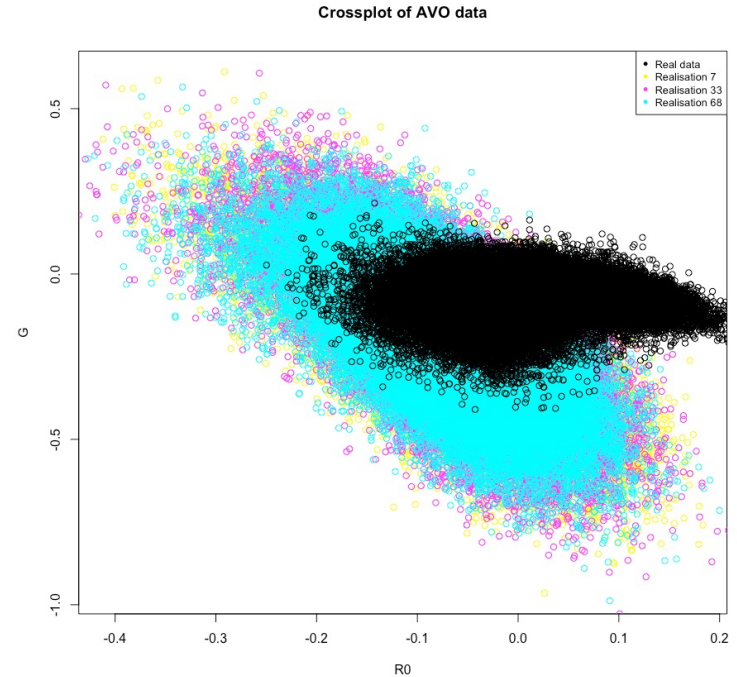
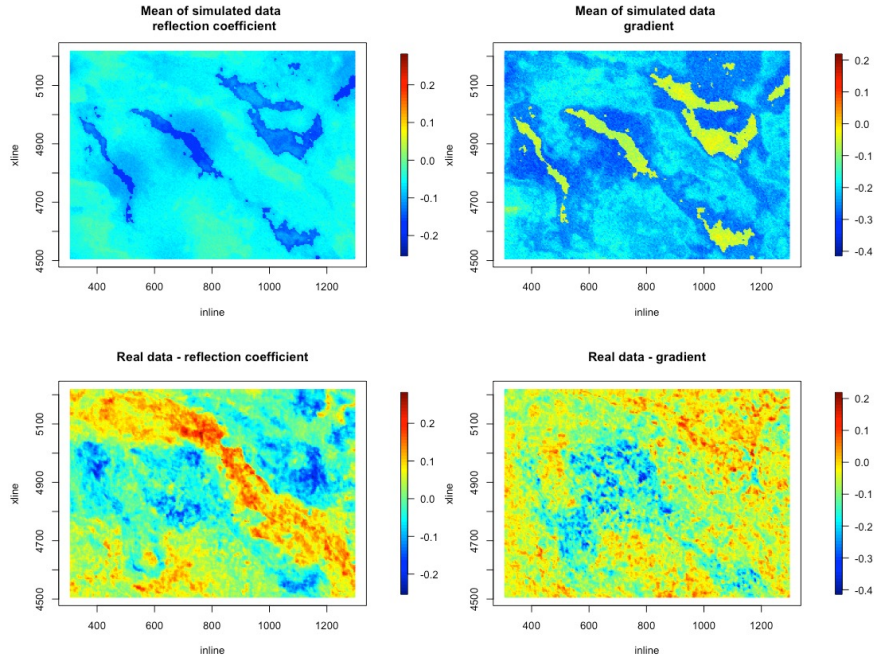


Conditioning on well data

- Difference in saturation at inline 624, xline 4928 for 100 realisations

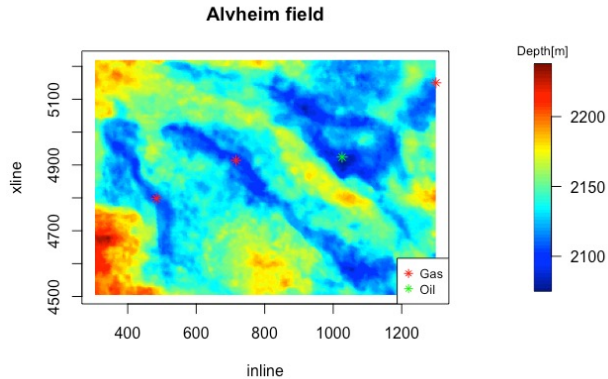


Simulated seismic data



Posterior approximation- EnKF

- Approximate realisations of the posterior
- Localised Ensemble Transform Kalman Filter



Algorithm 1: Localized Ensemble Transform Kalman Filter

Prior

$$\mathbf{x}^e \sim p(\mathbf{x}) = N(\mathbf{x}; \boldsymbol{\mu}, \boldsymbol{\Sigma}), \quad e = 1, \dots, n_e;$$

$$\mathbf{y}^e = h(\mathbf{x}^e) + \boldsymbol{\epsilon}, \quad \boldsymbol{\epsilon} \sim N(\boldsymbol{\epsilon}; 0, \mathbf{R});$$

$$\bar{\mathbf{y}}_n = 1/n_e \sum_{e=1}^{n_e} \mathbf{y}_n^e, \quad n = 1, \dots, N;$$

$$\mathbf{Y} = (\mathbf{y}^1 - \bar{\mathbf{y}}, \dots, \mathbf{y}^{n_e} - \bar{\mathbf{y}});$$

$$\bar{\mathbf{x}}_n = 1/n_e \sum_{e=1}^{n_e} \mathbf{x}_n^e;$$

$$\mathbf{X} = (\mathbf{x}^1 - \bar{\mathbf{x}}, \dots, \mathbf{x}^{n_e} - \bar{\mathbf{x}});$$

For each patch $j = 1, \dots, J$

$$\mathbf{H}_j = [\mathbf{Y}_j^T \mathbf{R}_j^{-1} \mathbf{Y}_j + (n_e - 1)\mathbf{I}]^{-1}$$

$$\mathbf{K}_j = \mathbf{X}_j \mathbf{H}_j \mathbf{Y}_j^T \mathbf{R}_j^{-1}$$

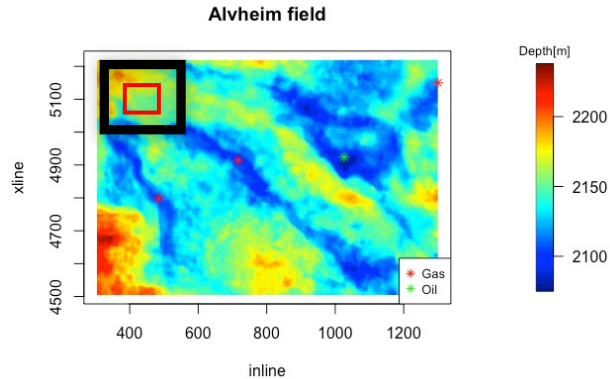
$$\bar{\mathbf{x}}^a = \bar{\mathbf{x}} + \mathbf{K}_j (\mathbf{y}_j^0 - \bar{\mathbf{y}})$$

$$\mathbf{E}_j = \bar{\mathbf{x}}^a + \mathbf{X}_j [(n_e - 1)\mathbf{H}_j]^{1/2};$$

$$\text{Result: } \mathbf{E} = (\mathbf{E}_1, \dots, \mathbf{E}_j)$$

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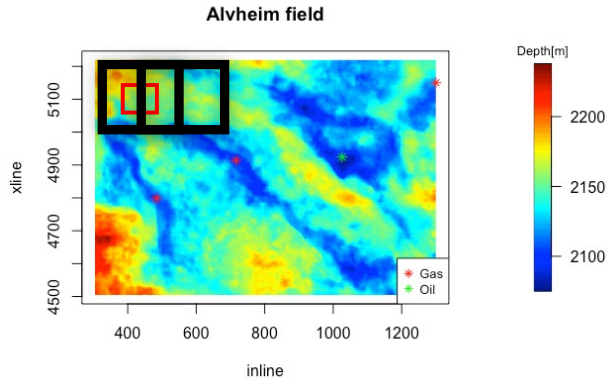
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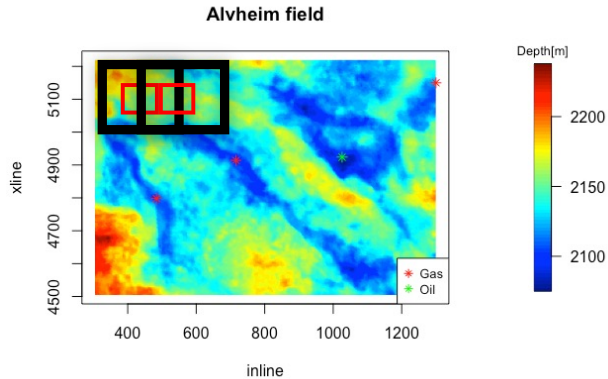
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Posterior approximation – IEnKS

- Localised IEnKS
- For each patch we run the IEnKS for j number of iterations
- Data assimilation window (DAW) corresponds to the observation patch

Algorithm 2: Localized Iterative Ensemble Kalman Smoother

Prior ensemble $\mathbf{E}^f = \mathbf{E}_k^f$

$j = 0, \mathbf{w}_j = \mathbf{0}, \mathbf{T}_j = \mathbf{I}_{n_e}$

$\bar{\mathbf{x}}^f = \mathbf{E}^f \mathbf{1} / n_e$

$\mathbf{X}_f = (\mathbf{E}^f - \bar{\mathbf{x}}^f \mathbf{1}^T) / \sqrt{n_e - 1}$

Repeat

$\mathbf{x}_j = \bar{\mathbf{x}}^f + \mathbf{X}_f \mathbf{w}_j$

$\mathbf{E}_j = \mathbf{x}_j \mathbf{1}^T + \sqrt{n_e - 1} \mathbf{X}_f \mathbf{T}_j$

$\bar{\mathbf{y}} = h_k(\mathbf{E}_j) \mathbf{1} / n_e$

$\mathbf{Y} = [h_k(\mathbf{E}_j) - \bar{\mathbf{y}} \mathbf{1}^T] \mathbf{T}_j^{-1} / \sqrt{n_e - 1}$

$\nabla J = \mathbf{w}_j - \mathbf{Y}^T \mathbf{R}_k^{-1} (\mathbf{y}_k^0 - \bar{\mathbf{y}})$

$\mathbb{H} = \mathbf{I} + \mathbf{Y}^T \mathbf{R}_k^{-1} \mathbf{Y}$

$\mathbf{w}_{j+1} = \mathbf{w}_j - \mathbb{H}^{-1} \nabla J$

$\mathbf{T}_{j+1} = \mathbb{H}^{-1/2}$

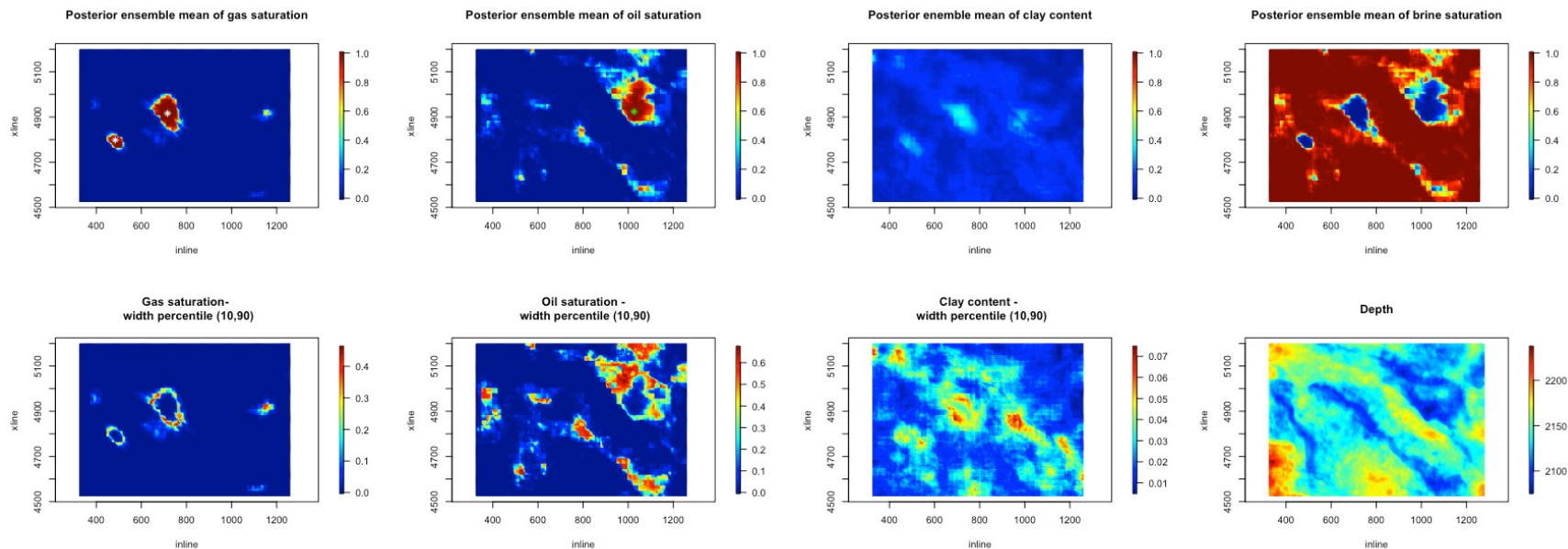
$j = j + 1$

termination criteria met

$\mathbf{E}_k = \bar{\mathbf{x}}^f \mathbf{1}^T + \mathbf{X}_f (\mathbf{w}_{j-1}^T \mathbf{1}^T + \sqrt{n_e - 1} \mathbf{T}_j)$

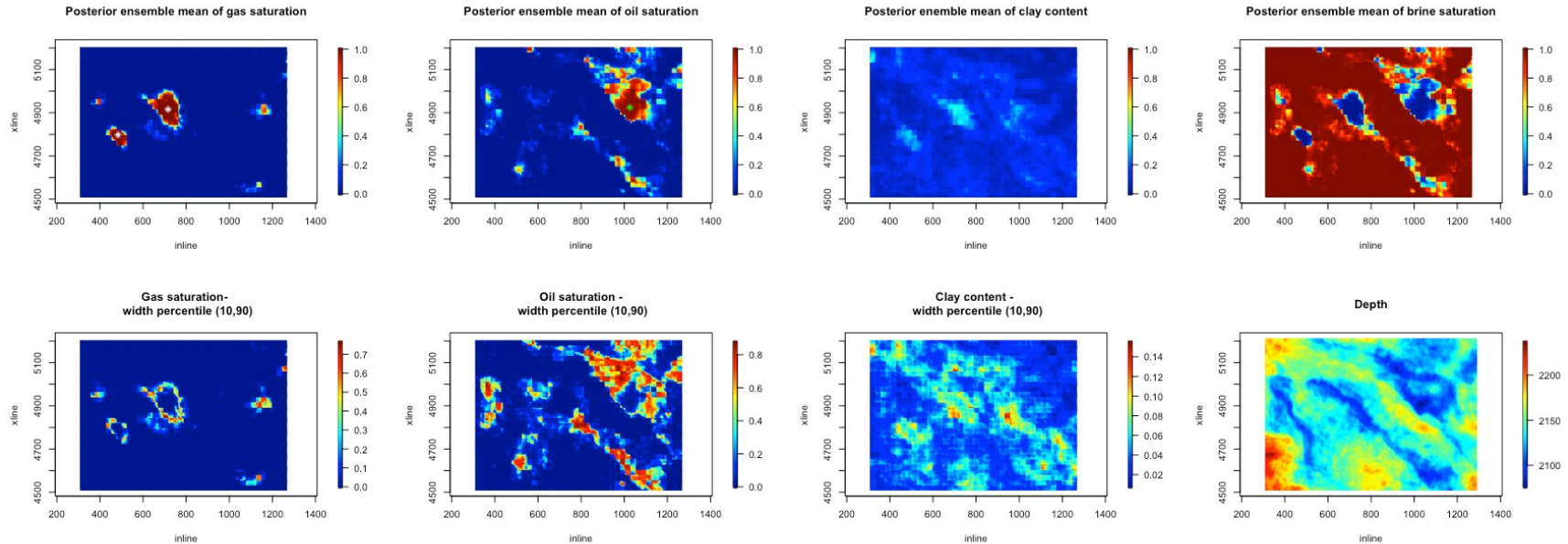
Posterior approximation – results(ref. case)

Observation patch: 16x16; Parameters 6x6;



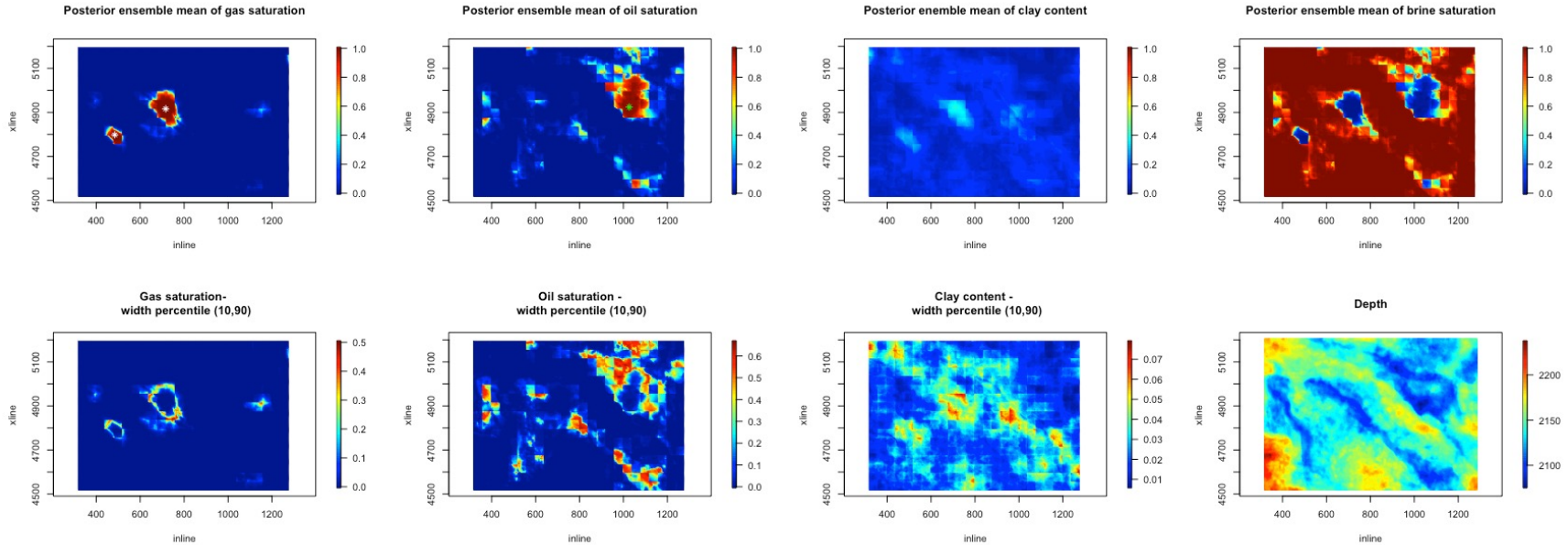
Posterior approximation – results

Observation patch: 9x9; Parameters: 6x6;



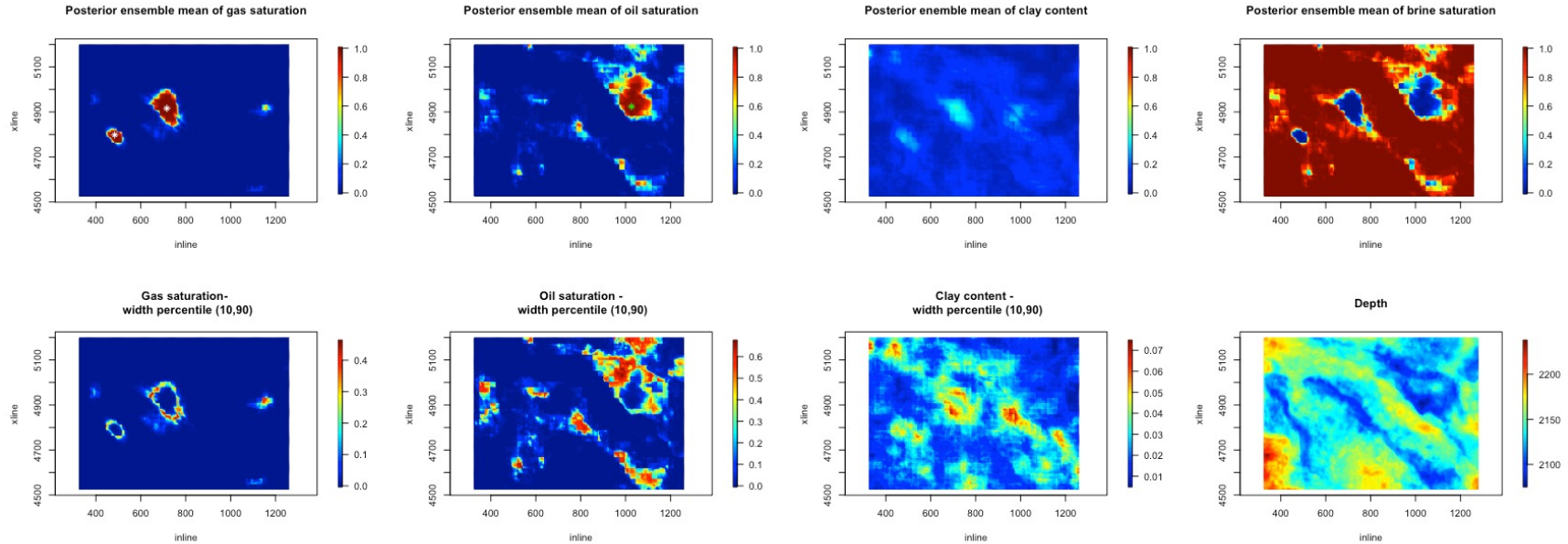
Posterior approximation – results

Observation patch: 16x16; Parameters: 10x10;



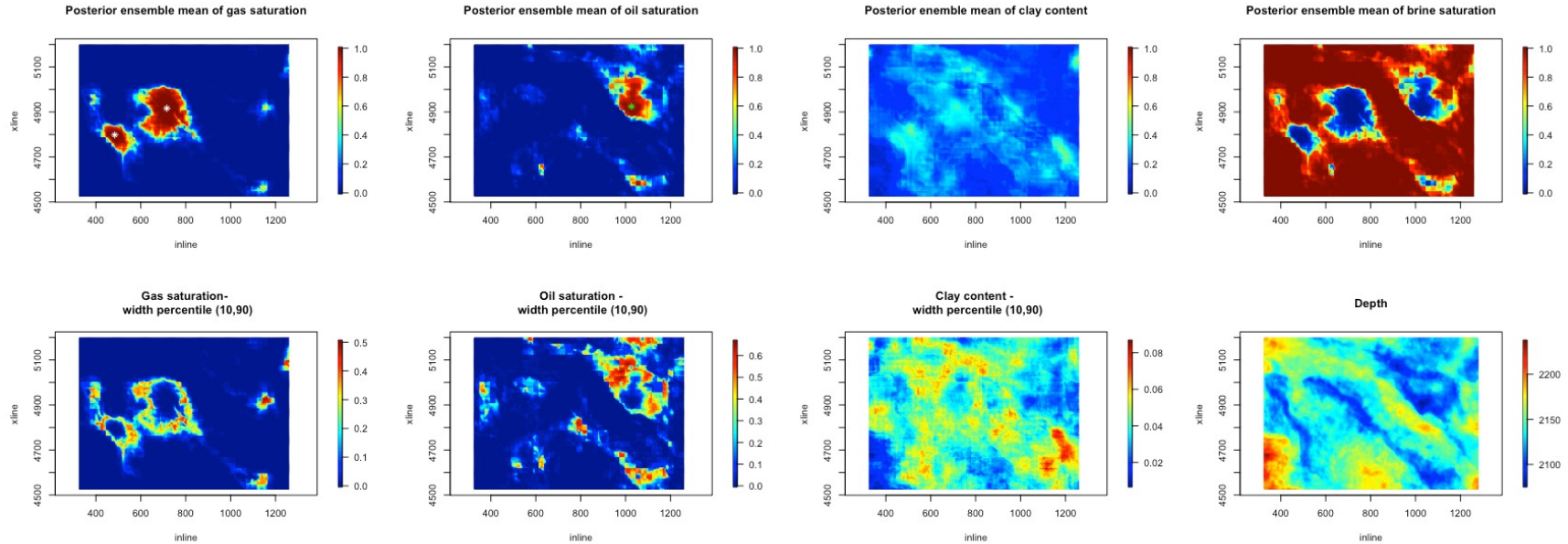
Posterior approximation – results

Cem depth: 2110 m



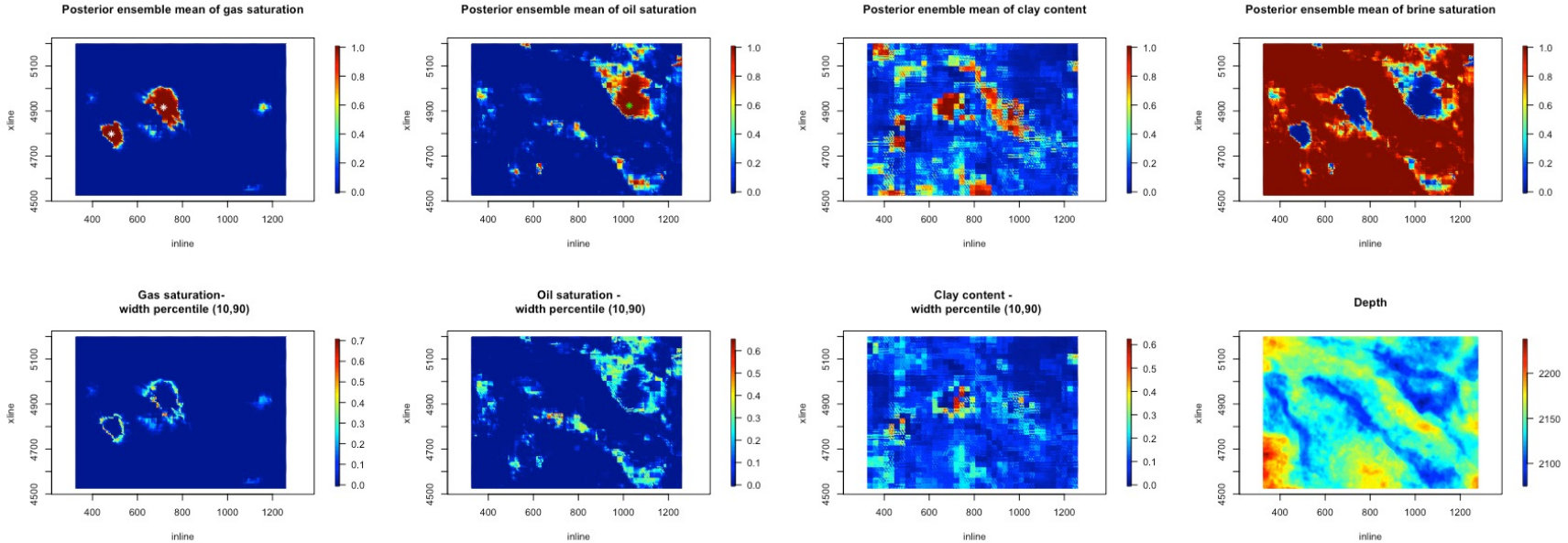
Posterior approximation – results

Cem depth: 2162 m



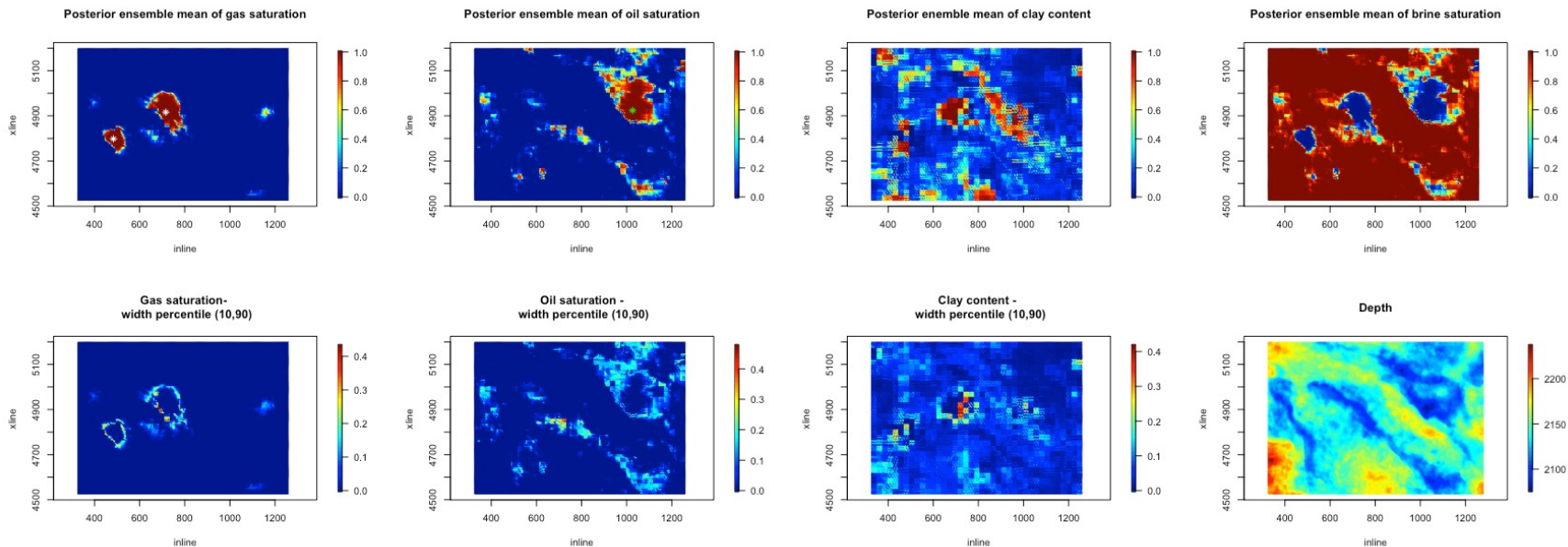
Posterior approximation – results

One iteration



Posterior approximation – results

Two iterations



Concluding remarks and further work

- Perform 2.5D inversion of the reservoir parameters
- Use localised ensemble methods to assimilate available seismic data
- Validation of the results using seismic data and sensitivity analysis
- Further improving forward model and conditioning on remaining well log data